

SANTEE ELECTRIC COOPERATIVE, INC.
GENERAL SERVICE
SCHEDULE GS-5

S. C. 28 Williamsburg	Effective for bills rendered on and after May 1, 2026
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AVAILABILITY

This Schedule is available for electric service to any non-residential consumers at a single point of delivery with transformer capacity of up to 125 KVA. This Schedule is not available for seasonal or standby service or for any contract period less than 12 months. This Schedule shall apply to loads such as small commercial, industrial, schools, farms, and other miscellaneous loads.

TYPE OF SERVICE

The Cooperative will provide service at 60 hertz, single-phase 2 or 3 wires, or three-phase 3 or 4 wires, at our standard distribution voltages.

MONTHLY RATE

Account Charge:	\$0.94 per day	
Energy Charge per kWh:	\$0.0725 per kWh	
Peak Charge:	\$12.00/kW	
<i>This charge is based on the</i>	<u>Summer</u>	<u>Winter</u>
<i>highest one hour of usage in the</i>	(April – October)	(November – March)
<i>billing cycle during these peak hours:</i>	3:00 PM – 6:00 PM	6:00 AM – 9:00 AM

SERVICE PROVISIONS

- 1) The charges computed at the above monthly rate shall be subject to applicable South Carolina sales tax, franchise fees, assessments, and surcharges imposed by any governmental authority.
- 2) The minimum monthly charge under the above rate shall be the account charge for all customers served under this rate schedule, except those customers for which a higher minimum monthly bill is required under the cooperative's standard policy, because of special circumstances affecting the cooperative's cost of rendering service.

- 3) The Energy Charge per kWh shall be adjusted monthly by a Wholesale Power Cost Adjuster (WPCA) to cover wholesale power cost changes and to maintain a rate necessary to meet an Operating Times Interest Earned Ratio (OTIER) as set forth by the mortgage covenants between the cooperative and its approved lending agencies. The WPCA can be found under the "Wholesale Power Cost Adjuster" tab on www.santee.org/service-rates-rules-and-regulations.
- 4) The normal point of delivery shall be the point of attachment at a location as designated by the Cooperative.
- 5) A contribution-in-aid of construction may be required to provide additional capacity adequate to serve abnormal electrical load, excess facilities above a 200A service entrance without anticipated additional electric usage, or for an abnormal point of delivery.
- 6) The Cooperative's facilities used to provide electrical service have definite capacity limitations and can be damaged by overloads. Therefore, the Consumer must notify the Cooperative prior to making alterations to the service entrance equipment so that facilities of proper capacity may be provided. The Consumer shall be responsible for all expenses and/or damages to Consumer's facilities resulting from failure to give proper notice. The Consumer may also be subject to a contribution-in-aid of construction for work required to meet the Consumer's alterations. The Consumer should contact the Cooperative for information concerning charges for such work.
- 7) Intermittent service connections and disconnections can be subject to an operating service charge of not less than \$30.00.
- 8) Bills are due upon receipt. Bills are delinquent 22 days from the Billing Date and subject to a late payment charge on the current bill equal to ten percent (10%) of the first \$25 and an additional two percent (2%) thereafter. Those unpaid after 30 days are subject to service disconnection.
- 9) The basic monthly bill will be increased by \$12.00 for three-phase service.
- 10) Temporary service or construction service shall be supplied at a single point of delivery and in accordance with the Cooperative's Line Extension Plan.
- 11) Service under this schedule is subject to the provisions of the Cooperative's Service Rules and Regulations.

Supersedes Schedule GS-HLF, Schedule Z-1