

**SANTEE ELECTRIC COOPERATIVE, INC.  
LARGE POWER DEMAND SERVICE SCHEDULE  
LPD-22**

S. C. 28 Williamsburg

Effective for bills rendered on and after May 1, 2026

**AVAILABILITY**

This Schedule is available for electric service to any non-residential consumer at a single point of delivery with transformer capacity equal to or greater than 125 KVA. This Schedule is not available for seasonal or standby service or for any contract period less than 12 months. This Schedule shall apply to non-residential loads such as commercial, industrial and schools.

**TYPE OF SERVICE**

The Cooperative will provide service at 60 hertz, single-phase 2 or 3 wires, or three-phase 3 or 4 wires, at our standard distribution voltages.

**MONTHLY RATE**

Account Charge:	\$150.00 per month	
Energy Charge per kWh:	\$0.065 per kWh	
Non-Coincidental Demand Charge:	\$4.50 per KW	
Peak Charge:	\$12.00 per KW	
<i>This charge is based on the</i>	<u>Summer</u>	<u>Winter</u>
<i>highest one hour of usage in the</i>	(April – October)	(November – March)
<i>billing cycle during these peak hours:</i>	3:00 PM – 6:00 PM	6:00 AM – 9:00 AM

**BILLING DEMAND**

The Non- Coincidental (NCP) Billing Demand shall be the maximum kW registered or computed during any 15-minutes from the Cooperative's metering facilities within the current monthly billing period.

The Peak Charge will be the one peak hour KWH registered during the three-hour window for the current monthly billing period

**POWER FACTOR ADJUSTMENT**

The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted to correct for average power factors lower than 85%. This adjustment shall be made by increasing the measured demand 1% for each 1% by which the average power is less than 85% lagging.

## SERVICE PROVISIONS

- 1) The charges computed at the above monthly rate shall be subject to applicable South Carolina Sales Tax, franchise fees, assessments, and surcharges imposed by any governmental authority.
- 2) The minimum Contract Period for service provided under this schedule shall be one (1) year.
- 3) The minimum monthly charge under the above rate shall be the monthly facilities charge for all customers served under this rate schedule, except those customers for which a higher minimum monthly bill is required under the Cooperative's standard policy, because of special circumstances affecting the Cooperative's cost of rendering service.
- 4) The Energy Charge per kWh shall be adjusted monthly by a Wholesale Power Cost Adjuster (WPCA) to cover wholesale power cost changes and to maintain a rate necessary to meet an Operating Times Interest Earned Ratio (OTIER) as set forth by the mortgage covenants between the cooperative and its approved lending agencies. The WPCA can be found under the "Wholesale Power Cost Adjuster" tab on [www.santee.org/service-rates-rules-and-regulations](http://www.santee.org/service-rates-rules-and-regulations).
- 5) Intermittent service connections and disconnections can be subject to an operating service charge of not less than \$30.00.
- 6) Bills are due upon receipt. Bills are delinquent 22 days from the Billing Date and subject to a late payment charge on the current bill equal to ten percent (10%) of the first \$25 and an additional two percent (2%) thereafter. Those unpaid after 30 days are subject to service disconnection.
- 7) The Cooperative's facilities used to provide electrical service have definite capacity limitations and can be damaged by overloads. Therefore, the Consumer must notify the Cooperative prior to making alterations to the service entrance equipment so that facilities of proper capacity may be provided. The Consumer shall be responsible for all expenses and or damages to Consumer's facilities resulting from failure to give proper notice. The Consumer may also be subject to a contribution-in-aid of construction for work required to meet the Consumer's alterations. The Consumer should contact the Cooperative for information concerning charges for such work.
- 8) Temporary service or construction service shall be supplied at a single point of delivery and in accordance with the Cooperative's Line Extension Plan.
- 9) Service under this schedule is subject to the provisions of the Cooperative's Service Rules and Regulations.

Supersedes Schedule LP-D and LPD-21 HLF  
Effective for bills rendered on and after January 1, 2025